DOE Bioenergy Technologies Office (BETO) 2023 Project Peer Review

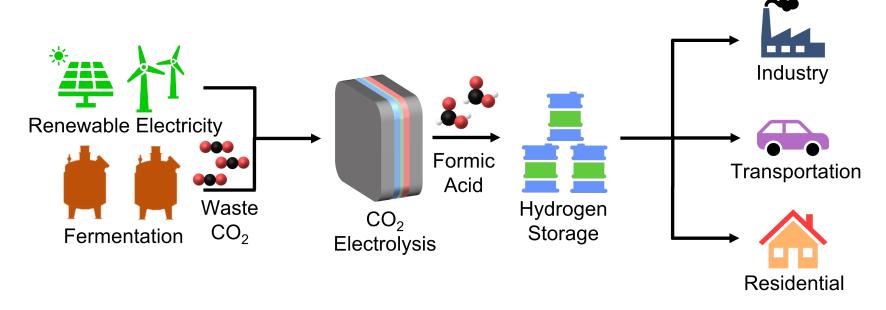
Electrochemical Production of Formic Acid from Carbon Dioxide in Solid Electrolytes

April 7th, 2023
Carbon Dioxide Utilization

Dr. Feng Jiao



Project Overview



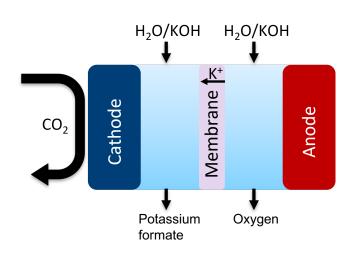
CO₂ electrolysis can utilize waste CO₂ from bioreactors to produce market competitive formic acid at commercial scales.





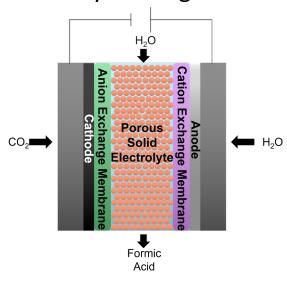
Project Overview

Conventional Design



Energy and cost intensive downstream separations

Solid Electrolyte Design



- Tunable formic acid concentration
- Elimination of downstream separations
- Not demonstrated beyond lab scale





1 – Approach – Task Overview

Phase I – 3 Months

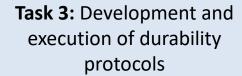
Task 1:

Initial verification

Phase II – 18 Months

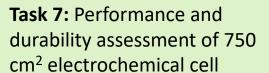
Phase III – 15 Months

Task 2: Electrode and membrane development



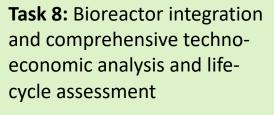
Task 6: Design and fabrication of 750 cm² electrochemical cell

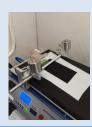


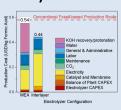


Task 4: Catalyst and reactor scale up

Task 5: Preliminary techno-economic analysis and life-cycle assessment











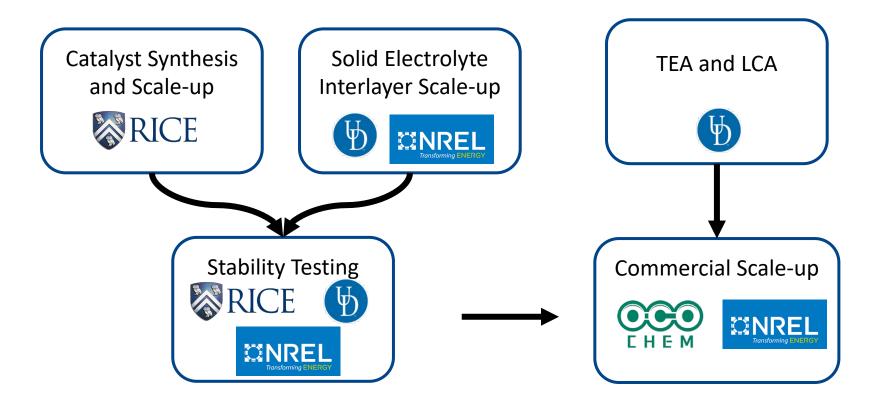
1 – Approach – Go/No Go Objectives

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	Validation Table	Instructions	Units				
				Benchmark	Initial Verification	Intermediate Targe	_
	Parameter/Performance			(Current)	(Go/No Go I Results)	(Go/No Go II)	(Go/No Go III)
	General Information						
	Current Density	The operation current for the generation of formic acid	mA/cm ²	100	100	200	200-300
	Faradaic Efficiency	The selectivity of target product under benchmark current density	%	>80	87	>90	>90
	Cell Size	The size of electrolyzer	cm ²	5	6.25	>100	>750
	Durability	Operation time for the long-term stability experiment	h	100	130	>200	1000
	Current Density for Durability	The operation current density for the long-term stability experiment	mA/cm ²	30	30	>100	200
	Production Rate	Mole generation rate of liquid formic acid per hour	mM/h	2	6.3	N/A	N/A





1 – Approach – Project Structure

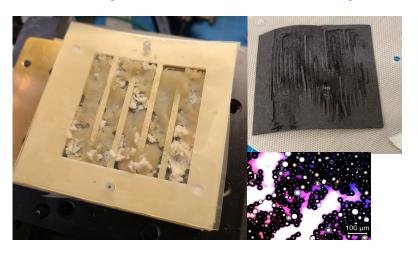






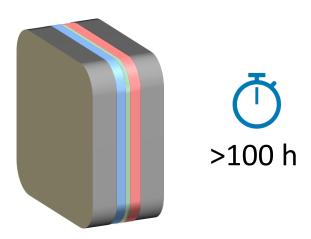
1 – Approach - Major Technical Challenges

Scale-up of solid-state interlayer



Lack of methods to fabricate large-scale interlayers while keeping uniform wetting, consistency, and pressure drop.

Stability of the full cell



A stable operation for formic acid production has never been demonstrated in any CO₂ electrolyzers larger than 100 cm².





1 – Approach – Risk Mitigation

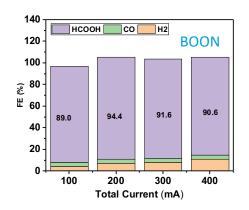
The team is tackling the technical challenges by exploring a variety of approaches.

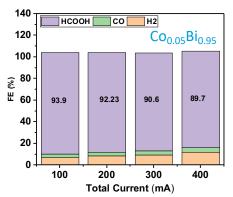
Risks	Mitigation	
Scaling up current generation solid-state interlayer materials could be challenging due to its powder nature.	Alternative solid electrolyte layer materials are being investigated.	
Current electrolyzer design may experience a significant loss of formic acid Faradaic efficiency at large cell sizes.	Several different electrolyzer cell designs have been studied.	
Difficult to probe the falling mechanism at the full cell level.	A 5-electrode full cell diagnostic tool has been developed to probe the major voltage losses in the electrolyzer.	

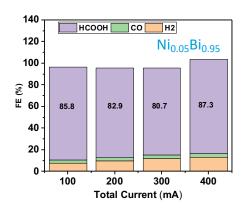


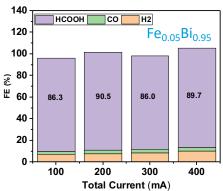


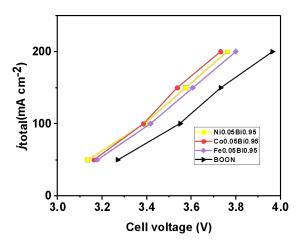
2 - Progress and Outcomes - Catalyst Testing and Effects of Doping







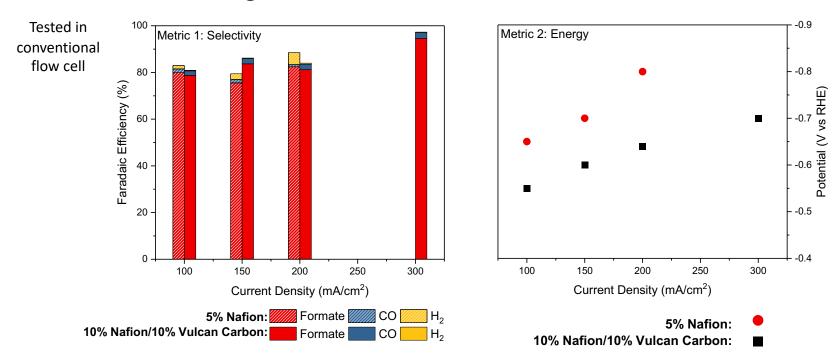




Milestone 2.1.1: Complete the identification of cathode catalysts that meet the performance target 90% FE and 200 mA/cm² [completed]



2 – Progress and Outcomes – Binder Material Evaluation

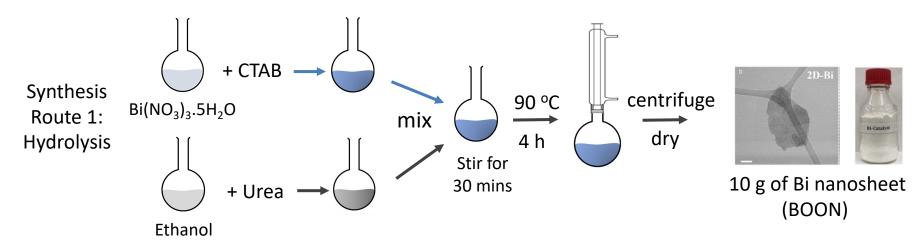


Milestone 2.2.1: Complete the selection of membrane and binder materials that can achieve at least 90% FE and 200 mA/cm². [completed]

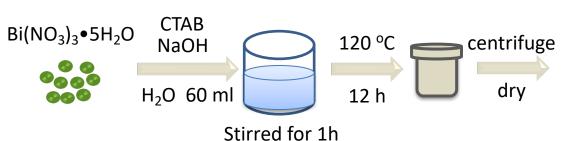


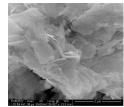


2 – Progress and Outcomes – Catalyst Scale-up Routes



Synthesis Route 2: Hydrothermal





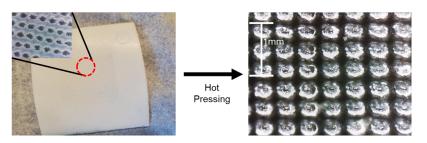
Bi nanosheet



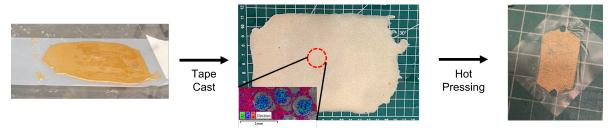
2 – Progress and Outcomes – Redesigning the Solid Electrolyte Interlayer

Task 3.0: Development and execution of durability protocols

Textured Membrane:



Confined Resin Composite:

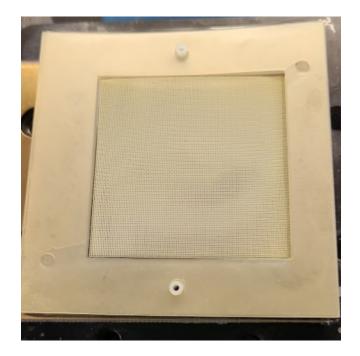


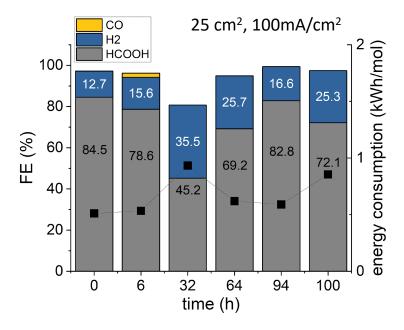




2 – Progress and Outcomes – Redesigning the Solid Electrolyte Interlayer

Ionomer Coated Scaffold





Recovery of FE from 45% to >80% through doubling cathode gas flow rate



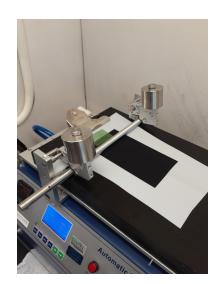


2 – Progress and Outcomes – Scaling-up Fabrication of Electrodes

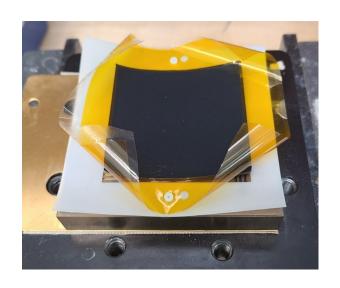
Subtask 4.2: 100-250 cm² reactor fabrication and evaluation



Automated spray deposition of catalyst ink



Automated rod-coating as a pilot to roll-to-roll electrode fabrication



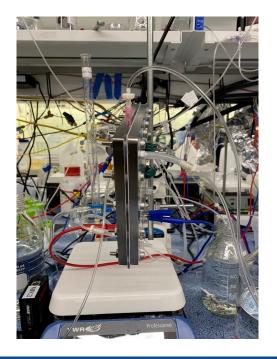
IrO₂ anode interfaced with Nafion membrane, 25 cm²

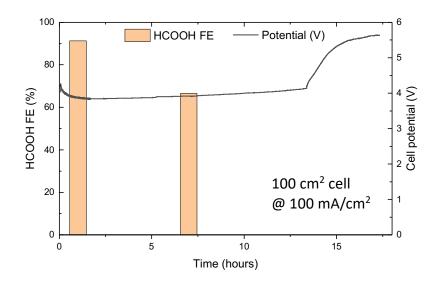




2 – Progress and Outcomes – Electrochemical Measurements at 100 cm²

Subtask 4.2: 100-250 cm² reactor fabrication and evaluation



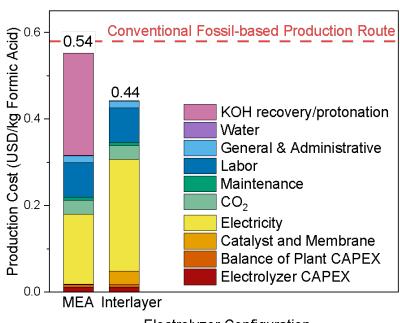


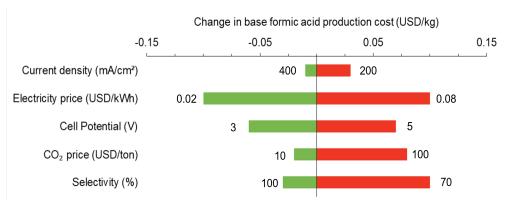
- Formic acid Faradaic efficiency >90%
- Anion exchange membrane (AEM) ruptured after 14 hours of operation. Alternative membrane materials will be tested.





2 – Progress and Outcomes - TEA





Expected 33% cost reduction of formic acid compared to conventional fossil fuel route

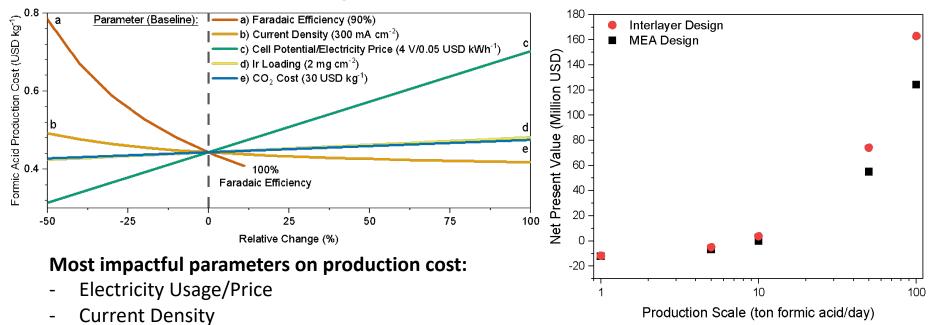
Electrolyzer Configuration

Milestone 5.1.1: Complete the preliminary techno-economic analysis including models of capital and operation costs, and sensitivity analysis. [completed]





2 – Progress and Outcomes - TEA



Milestone 5.1.1: Complete the preliminary techno-economic analysis including models of capital and operation costs, and sensitivity analysis. [completed]

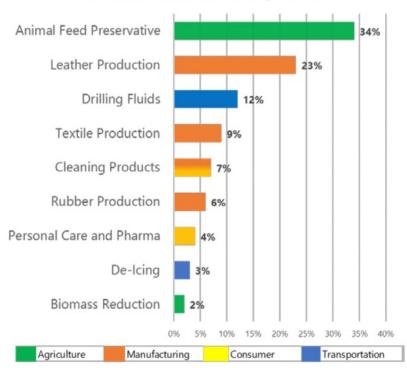


Faradaic Efficiency



3 - Impact - Potential Market Effected

Formic Acid Markets, 2018

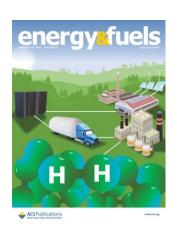


In addition to creating a foundation for a hydrogen economy, our cheaper green formic acid will contribute to decreasing CO₂ emissions in multiple sectors

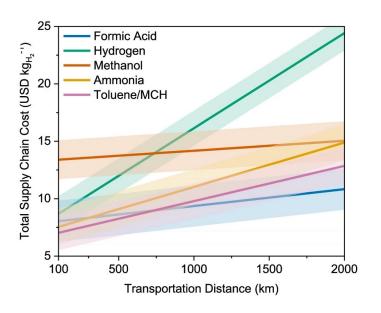


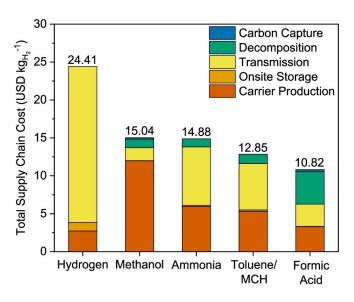


3 – Impact - Evaluation of Hydrogen Carriers (Case Study)



Crandall, B. S. Brix, T., Weber, R. S., Jiao, F. Energy Fuels, (2023) **37**, 2, 1441-1450



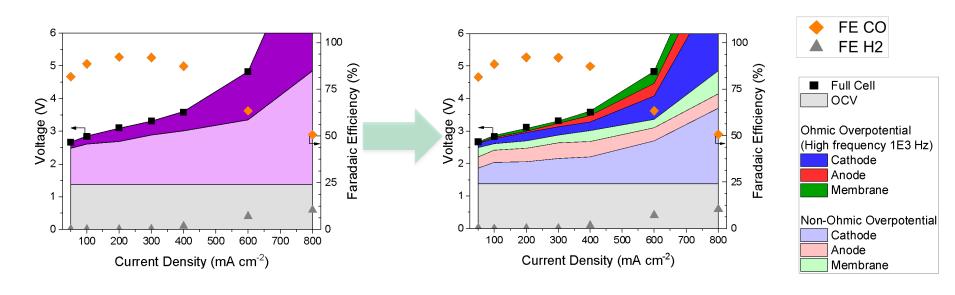


Formic acid is an economical green hydrogen carrier.





3 – Impact – Development of *Operando* Diagnostics



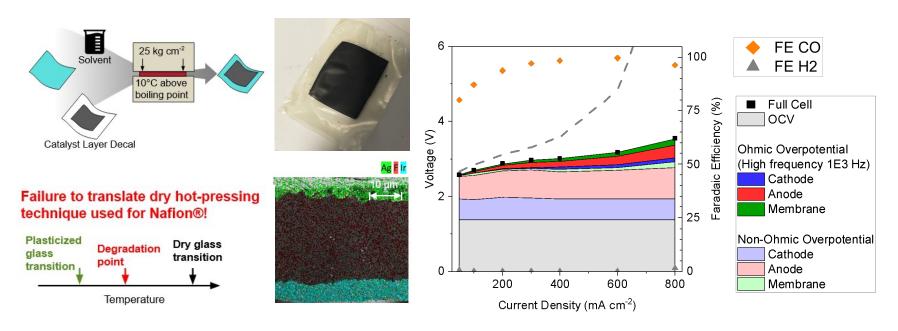
Development of novel *operando* diagnostic tool for overpotential breakdown in electrolyzers. The new tool has a high potential to be used at the industrial level.

Hansen, K. U., Cherniack, L. H, Jiao, F. ACS Energy Lett. (2022) 7, 12, 4504-4511





3 – Impact - Evaluation of Hydrogen Carriers

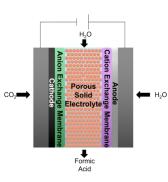


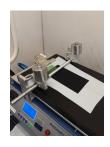
- Identification and improvement of major energetic losses in CO₂ electrolyzers
- Development of hot-pressing technique for catalyst coating anion exchange membranes



Summary

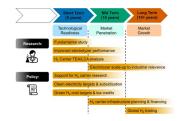
Our novel solid electrolyte CO_2 electrolyzer can produce clean, market competitive formic acid without additional downstream separations. The goal of this project is to scale electrochemical formic acid production from biowaste CO_2 to an industrially relevant size.





We have completed our task of electrolyzer component selection, catalyst scale-up, and preliminary TEA results. Our project currently remains on schedule as all teams have now moved on to stability testing and 100 cm² electrolyzer fabrication and evaluation as specified in SOPO.

Through cooperation with our industry partner, we have developed a technoeconomic model to prove that electrochemical formic acid has high potential to be an economical hydrogen carrier. Thus, we expect a successful outcome of this project to greatly decrease CO_2 emissions.





Quad Chart Overview

Timeline

Start: 10/01/2021End: 9/30/2024

	FY22 Costed	Total Award
DOE Funding	(10/01/2021 – 9/30/2022)	(negotiated total federal share)
Project Cost Share *		

TRL at Project Start: TRL-3
TRL at Project End: TRL-5

Project Goal

The goal of this project is to develop an industrially relevant CO_2 electrolyzer to produce clean formic acid from waste bioreactor streams at a market competitive price.

End of Project Milestone

Demonstrate formic acid production at a Faradaic efficiency of >90%, current density of >200 mA/cm², 1000 hours durability at 200 mA/cm² in a continuous electrolysis or in a noncontinuous electrolysis with interval system regeneration., cell size of >750 cm²

Funding Mechanism

DE-FOA-0002203, DE-EE0009287.0001, Carbon Dioxide Utilization, 2020

Project Partners

- Haotian Wang (Rice University)
- Kenneth Neyerlin (NREL)
- Todd Brix (OCO Chem)





Additional Slides





TEA Major Assumptions

Parameter	Value	Reference
Bioethanol CO ₂ Cost	\$30/kg	Sanchez, D. L. et al. PNAS. 19, 4875-4880 (2018).
Electricity Cost	\$0.05/kWh	"Renewable power generation costs in 2021" IRENA (2022).
Electrolyzer Lifetime	20 years	Shin, H. et al. Nat. Sustain. (2021).
Electrolyzer Reference Cost	\$450/kW	Peterson, D. et al. Hydrogen production cost from PEM electrolysis. (2020).
Electrolyzer Maintenance	2.5% of Electrolyzer CAPEX	Peterson, D. et al. Hydrogen production cost from PEM electrolysis. (2020).
Electrolyzer Major Component Replacement Cost	15% of Electrolyzer CAPEX	Peterson, D. et al. Hydrogen production cost from PEM electrolysis. (2020).
Ir Cost	\$26.91/g	"Historical Iridium Price" Mining.com [pre-covid 5-year average].
Labor Cost	\$4000/day	DOE "Current Central Hydrogen Production from Polymer Electrolyte Membrane (PEM) Electrolysis (2019) version 3.2018"
General & Administrative Cost	20% of Labor Cost	DOE "Current Central Hydrogen Production from Polymer Electrolyte Membrane (PEM) Electrolysis (2019) version 3.2018"
Balance of Plant CAPEX	35% of Total CAPEX	Peterson, D. et al. Hydrogen production cost from PEM electrolysis. (2020).
Catalyst Cost	50% of Electrolyzer Reference Cost	Peterson, D. et al. Hydrogen production cost from PEM electrolysis. (2020).
Electrolyte Regeneration & Formate Protonation Cost	\$0.24/kg formate	Overa, S. et al. Nat. Catal. (2022).



Electrochemical Reactions

Cathode Products	Anode Products	
Formate	Oxygen	
$CO_2 + H_2O + 2e^- \rightarrow HCOO^- + OH^-$	$40H^{-} \rightarrow 2O_{2} + 2H_{2}O + 4e^{-}$	
	(Alkaline)	
Carbon Monoxide	Oxygen	
$CO_2 + H_2O + 2e^- \rightarrow CO + 2OH^-$	$2H_2O \rightarrow 4H^+ + O_2 + 4e^-$	
	(Acidic)	
Hydrogen	Formate Oxidation	
$2H_2O + 2e^- \rightarrow H_2 + 2OH^-$	$HCOO^- + OH^- \rightarrow CO_2 + H_2O + 2e^-$	



Publications, Patents, Presentations, Awards, and Commercialization

Funded Publications:

- Crandall, B. S. Brix, T., Weber, R. S., Jiao, F. Energy Fuels, (2023) 37, 2, 1441-1450
- Hansen, K. U., Cherniack, L. H, Jiao, F. ACS Energy Lett.
 (2022) 7, 12, 4504-4511



